

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

December 22, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1086-22
NE/NE, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

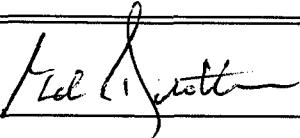
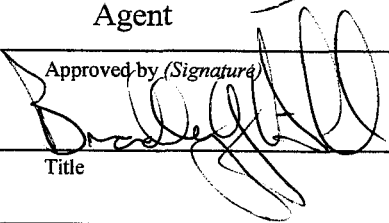
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0284-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1086-22
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37608
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 323' FNL, 174' FEL 635103 X 40.027932 NE/NE At proposed prod. Zone 4431848Y -109.416680		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.1 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 174' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1240	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9540'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4872.1 FEET GRADED GROUND	20. BLM/BIA Bond No. on file NM-2308	17. Spacing Unit dedicated to this well
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date December 22, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 01-17-06
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

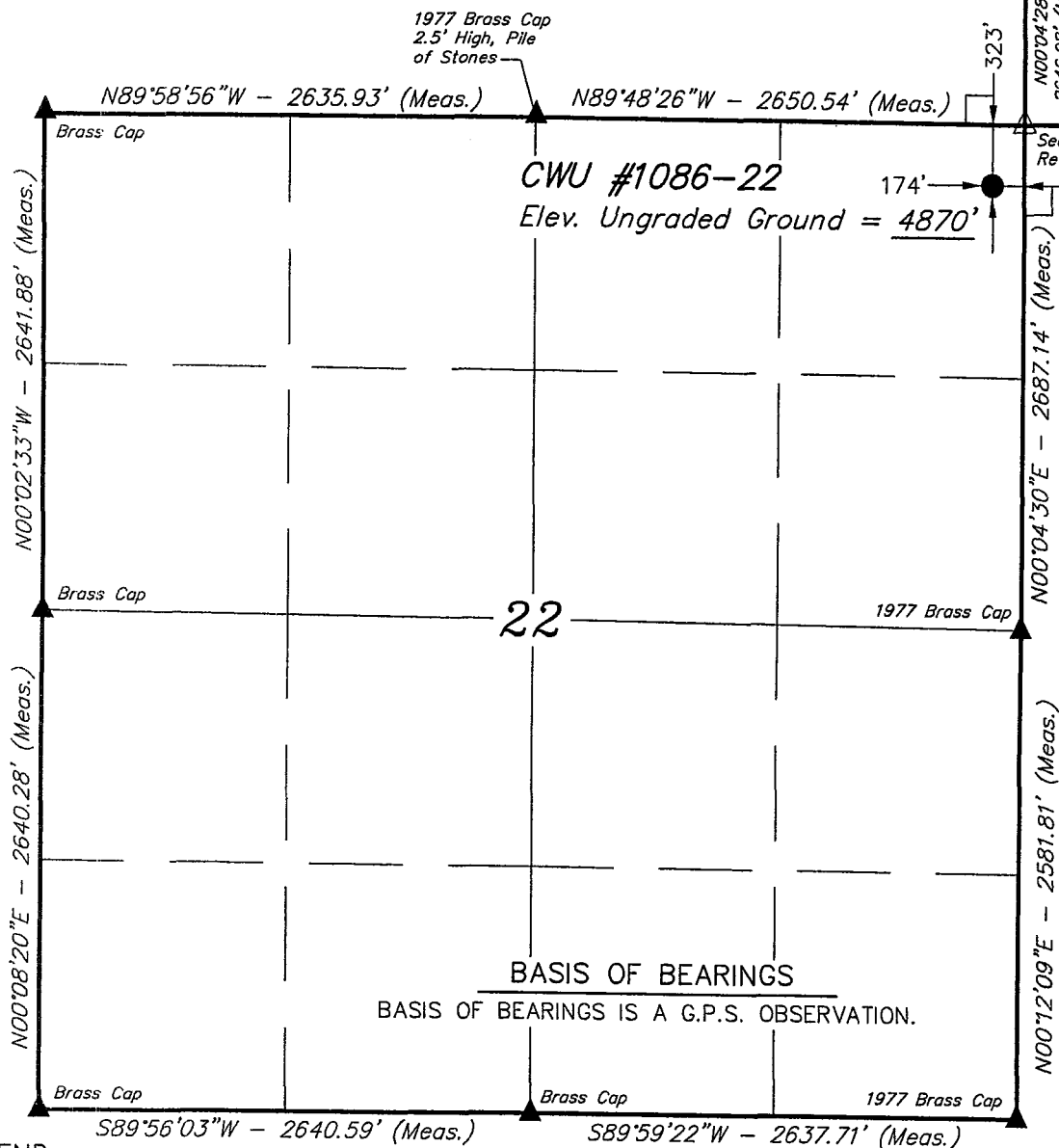
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T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec.
15, Brass Cap

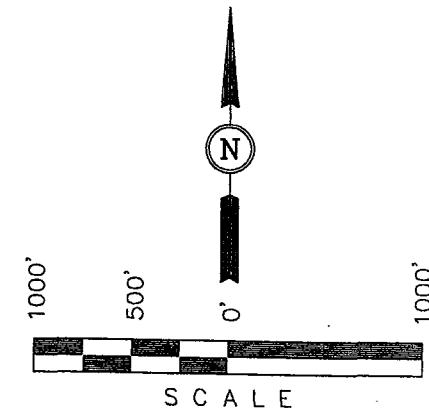
EOG RESOURCES, INC.

Well location, CWU #1086-22, located as shown in the NE 1/4 NE 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
LATITUDE = 40°01'40.13" (40.027814)
LONGITUDE = 109°25'02.13" (109.417258)
(NAD 27)
LATITUDE = 40°01'40.26" (40.027850)
LONGITUDE = 109°24'59.67" (109.416575)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-01-05	DATE DRAWN: 08-17-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1086-22
NE/NE, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,748'
Wasatch	4,750'
North Horn	6,674'
Island	7,106'
KMV Price River	7,395'
KMV Price River Middle	8,071'
KMV Price River Lower	8,865'
Sego	9,338'

Estimated TD: 9,540' or 200'± below Sego top

Anticipated BHP: 5,210 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1086-22
NE/NE, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1086-22
NE/NE, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

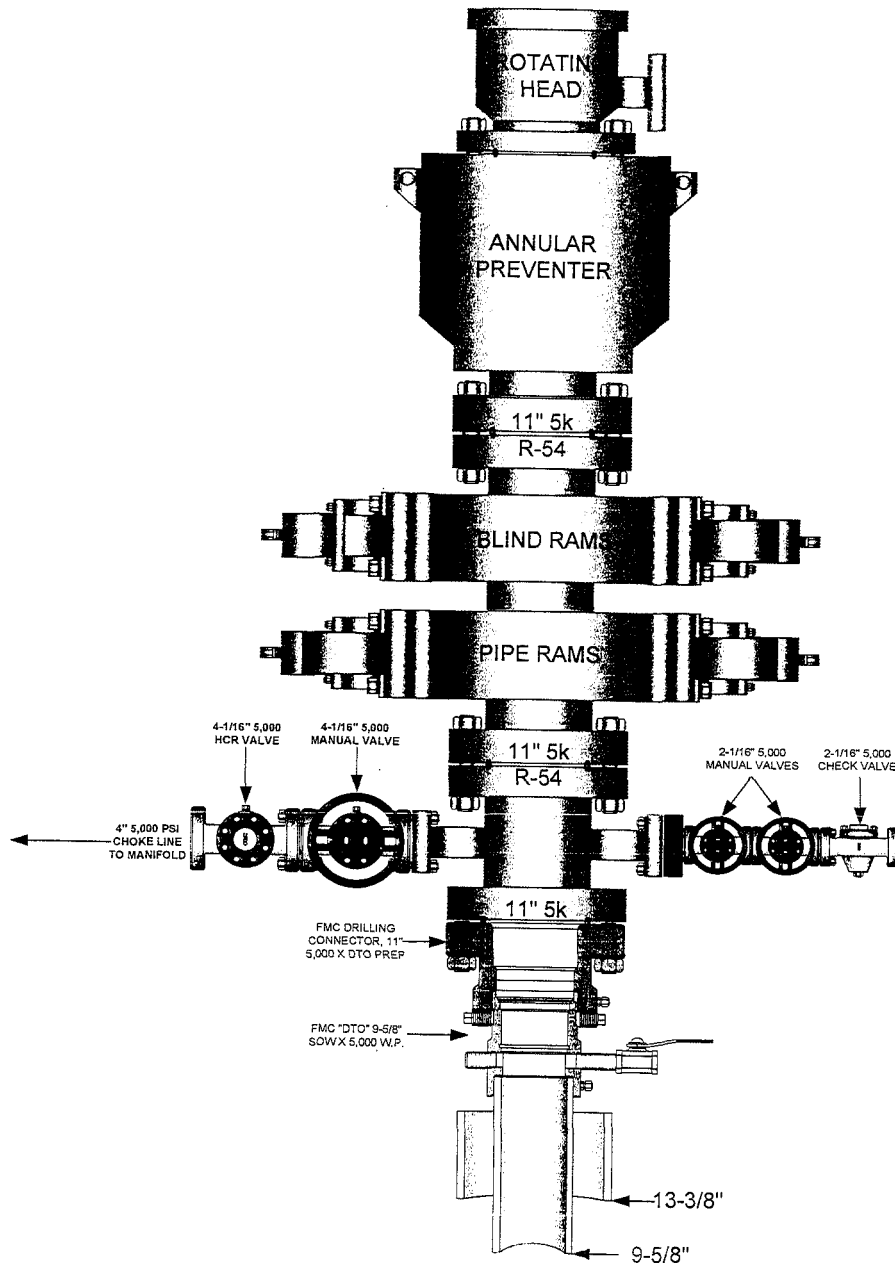
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

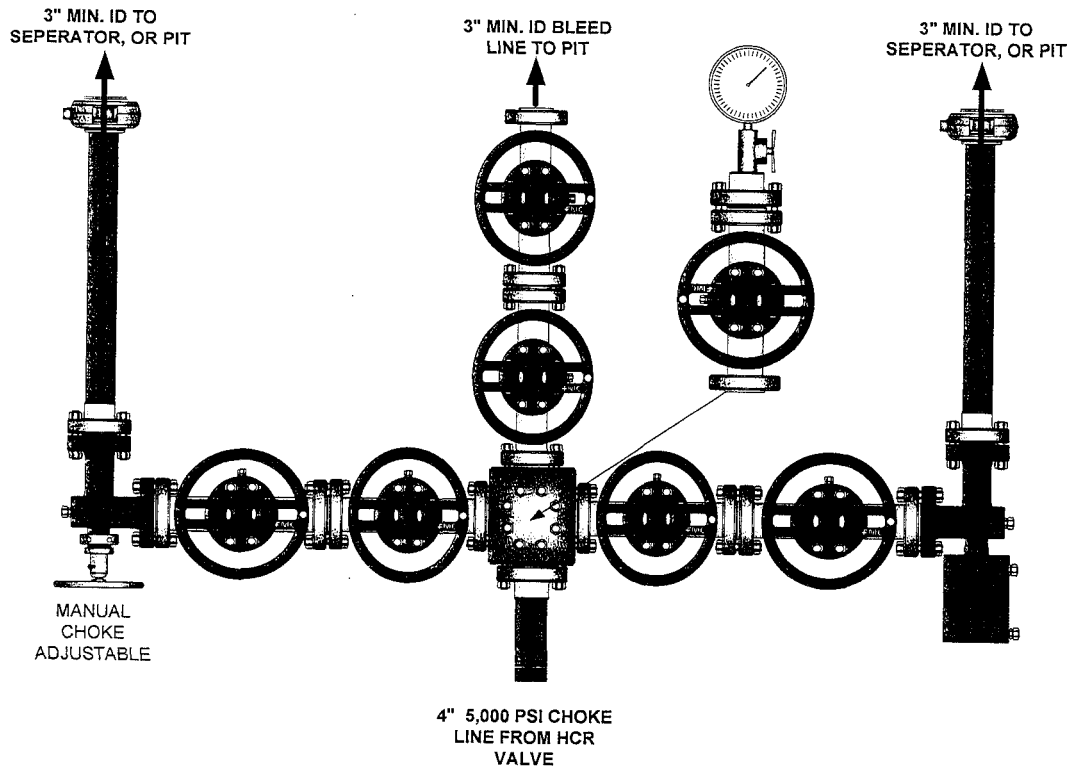
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**Request for Exception to Buried Pipeline Requirement
For the Chapita Wells Unit 1086-22
NE/NE, Sec. 22, T9S, R22E
Lease Number U-0284-A**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 1.05 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1086-22</u>
Lease Number:	<u>U-0284-A</u>
Location:	<u>323' FNL & 174' FEL, NE/NE, Sec. 22,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4*
- B. Producing wells - 66*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 915' from proposed location to a point in the NW/NW of Section 23, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the Northwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the

stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

A pond will be constructed South of Corner #1.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1086-22 Well, located in the NE/NE of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

12-22-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1086-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.1 MILES.

EOG RESOURCES, INC.

CWU #1086-22

LOCATED IN UTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

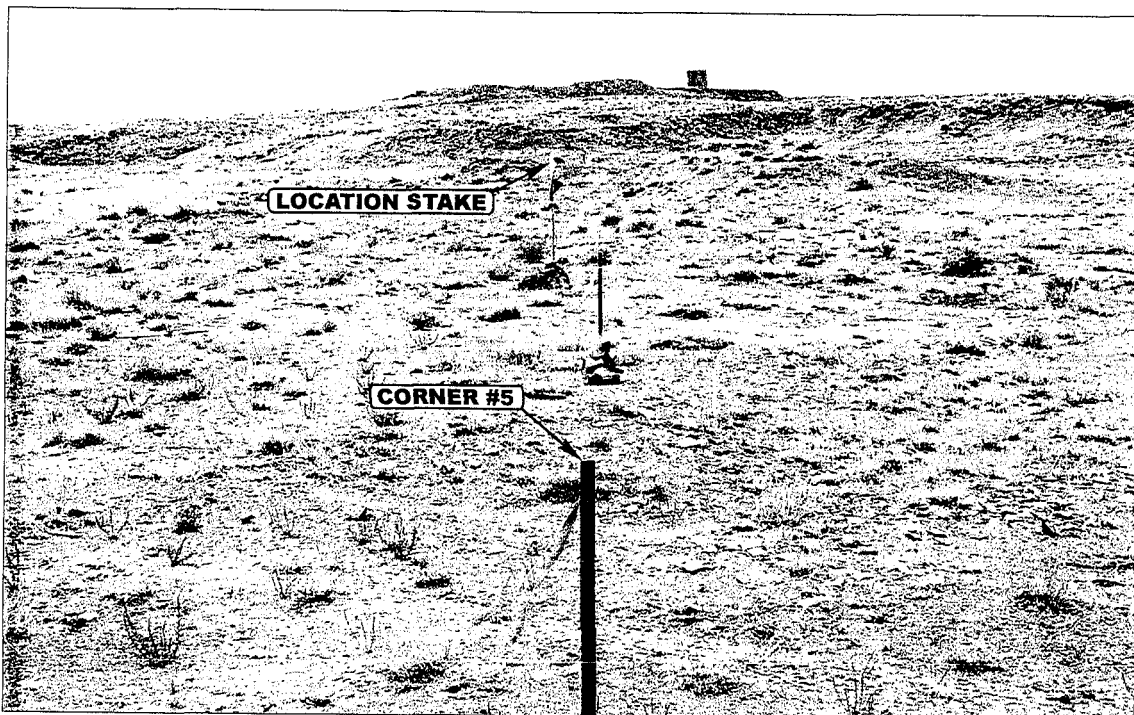


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

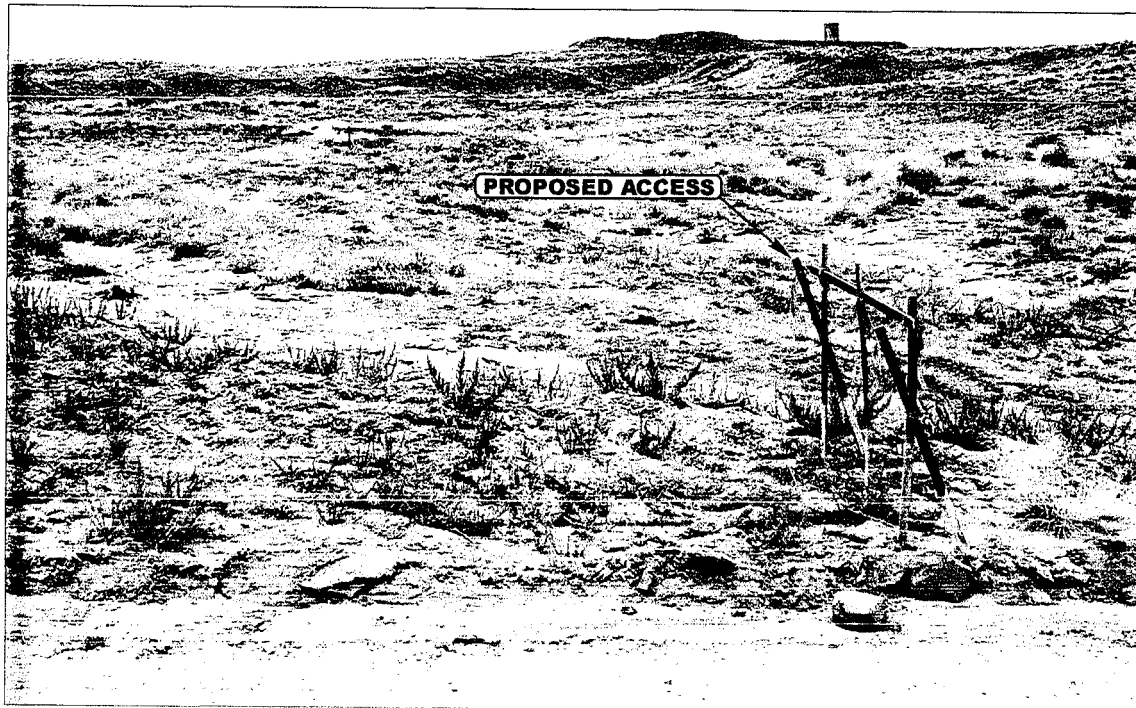


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTO	08	04	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.	REVISED: 00-00-001		

FIGURE #1

CWU #1086-22

Approx.
Top of
Cut Slope

C-9.2'
El. 81.3'

Sta. 3+25

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:

Earthwork Calculations Require
a Fill of 2.2' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

El. 74.4'
C-14.3'
(btm. pit)

F-1.5'
EL. 70.6'

F-2.2'
El. 69.9'

Sta. 1+50

C-3.1'
El. 75.2'

Sta. 0+00

El. 67.7'
C-7.6'
(btm. pit)

F-4.6
El. 67.5'

Approx.
Toe of
Fill Slope

F-1.3'
El. 70.8'

NOTES:

*Install CMP
as Needed*

Elev. Ungraded Ground At Loc. Stake = 4869.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4872.1'

UTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1086-22

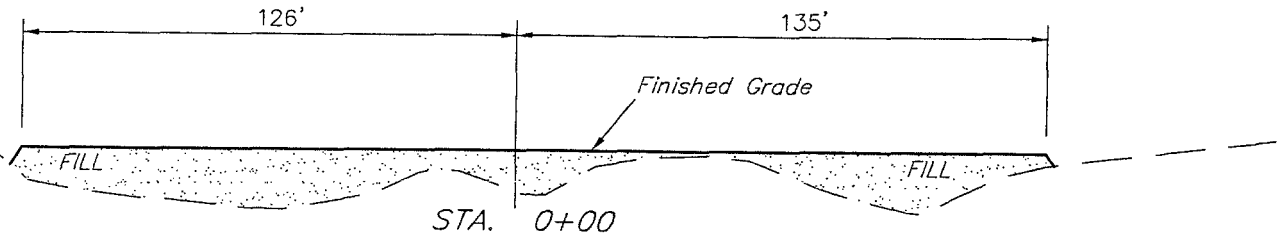
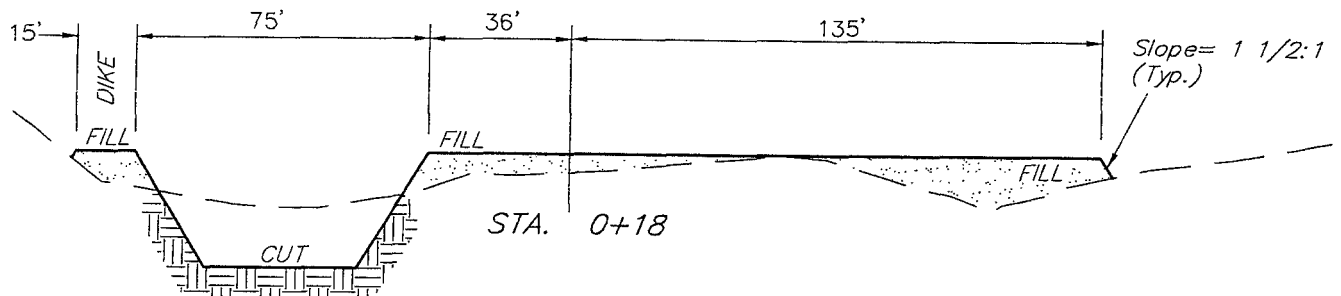
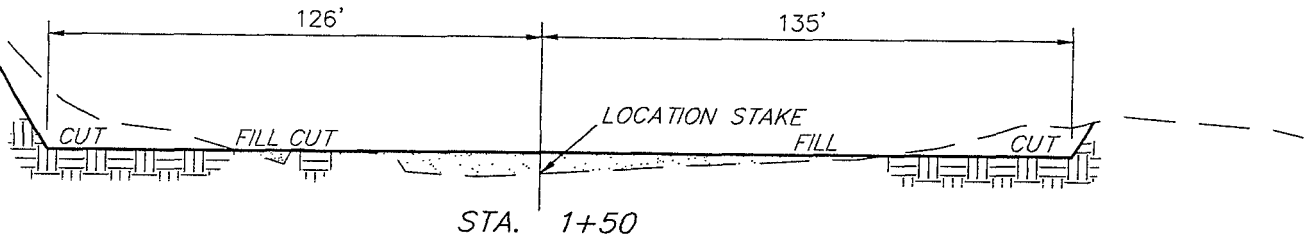
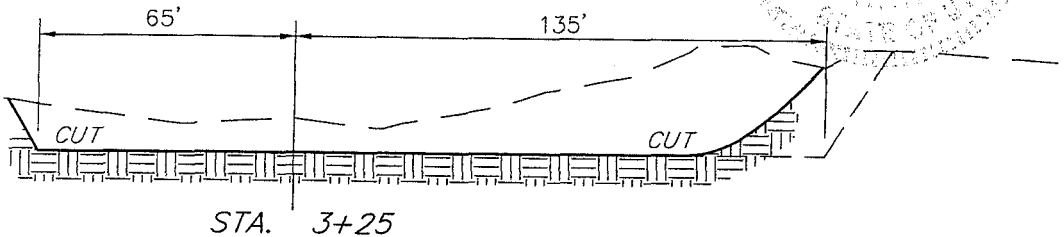
SECTION 22, T9S, R22E, S.L.B.&M.

323' FNL 174' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-17-05
Drawn By: P.M.

Preconstruction
Grade



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

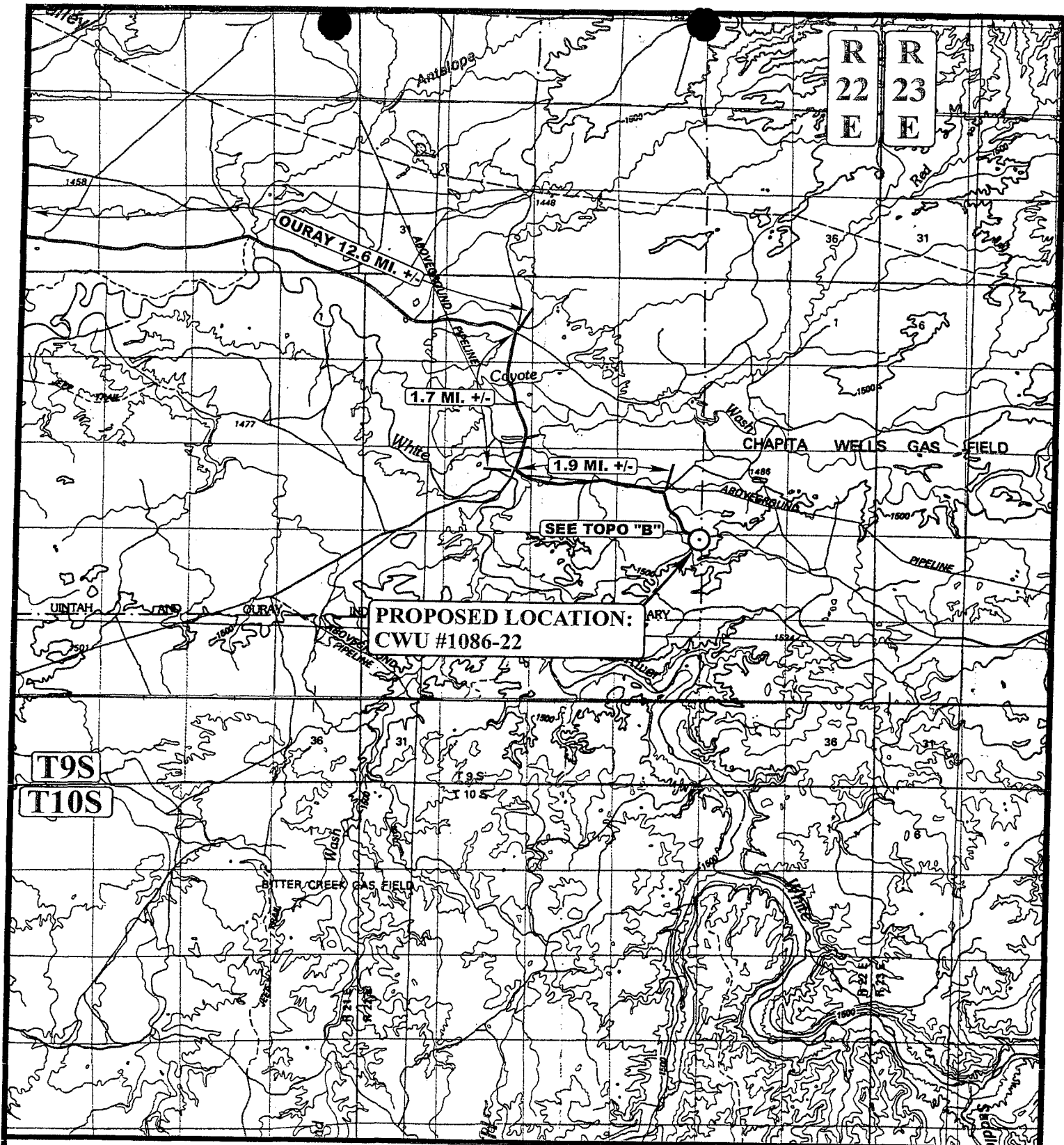
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,630 Cu. Yds.
Remaining Location = 5,220 Cu. Yds.

TOTAL CUT = 6,850 CU.YDS.
FILL = 3,560 CU.YDS.

EXCESS MATERIAL = 3,290 Cu. Yds.
Topsoil & Pit Backfill = 3,290 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1086-22

SECTION 22, T9S, R22E, S.L.B.&M.

323' FNL 174' FEL

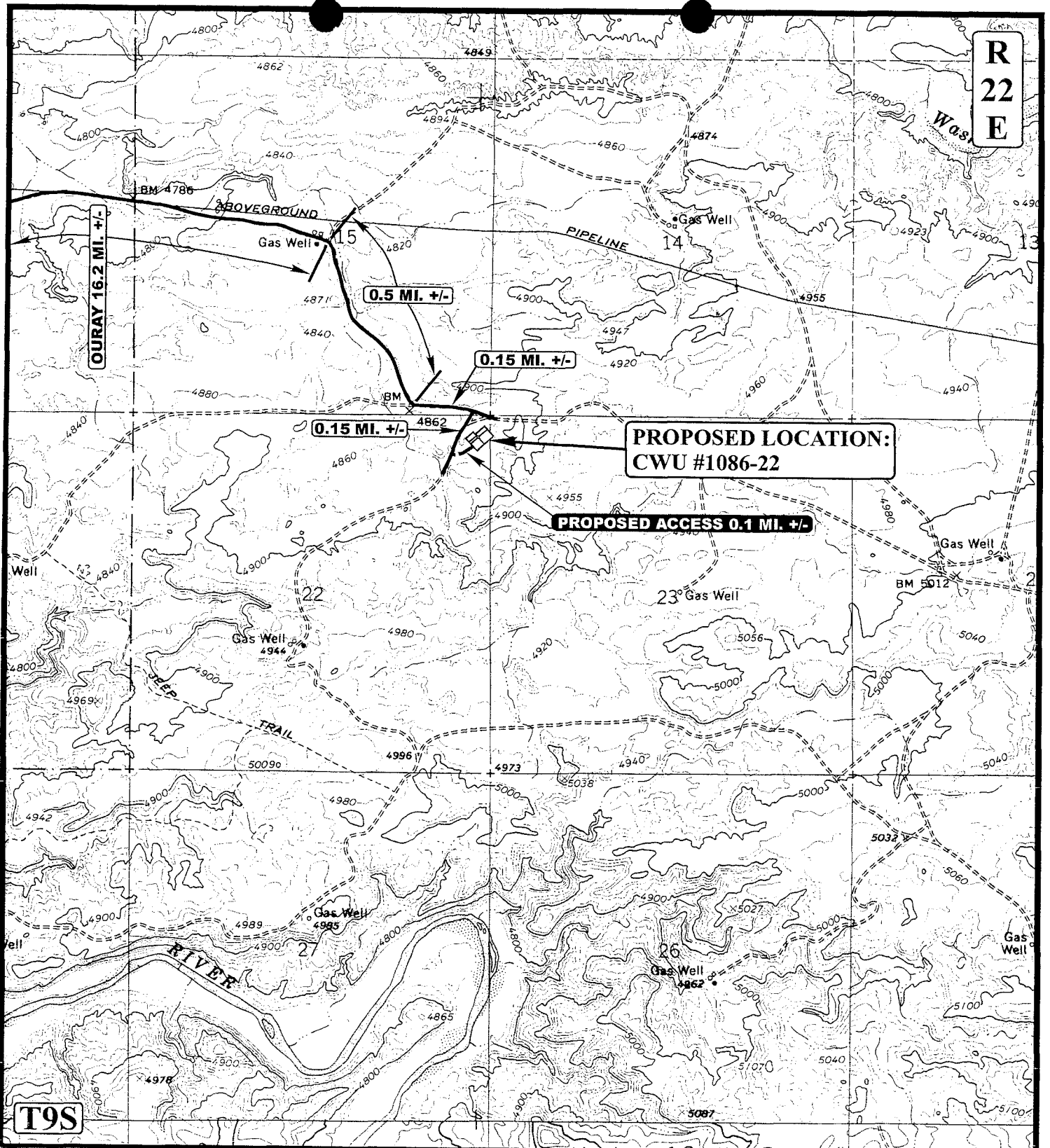


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 08/04/05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: S.L. [REVISED: 00-00-00]





LEGEND:

EXISTING ROAD

EOG RESOURCES, INC.

CWU #1086-22

SECTION 22, T9S, R22E, S.L.B.&M.

323' FNL 174' FEL



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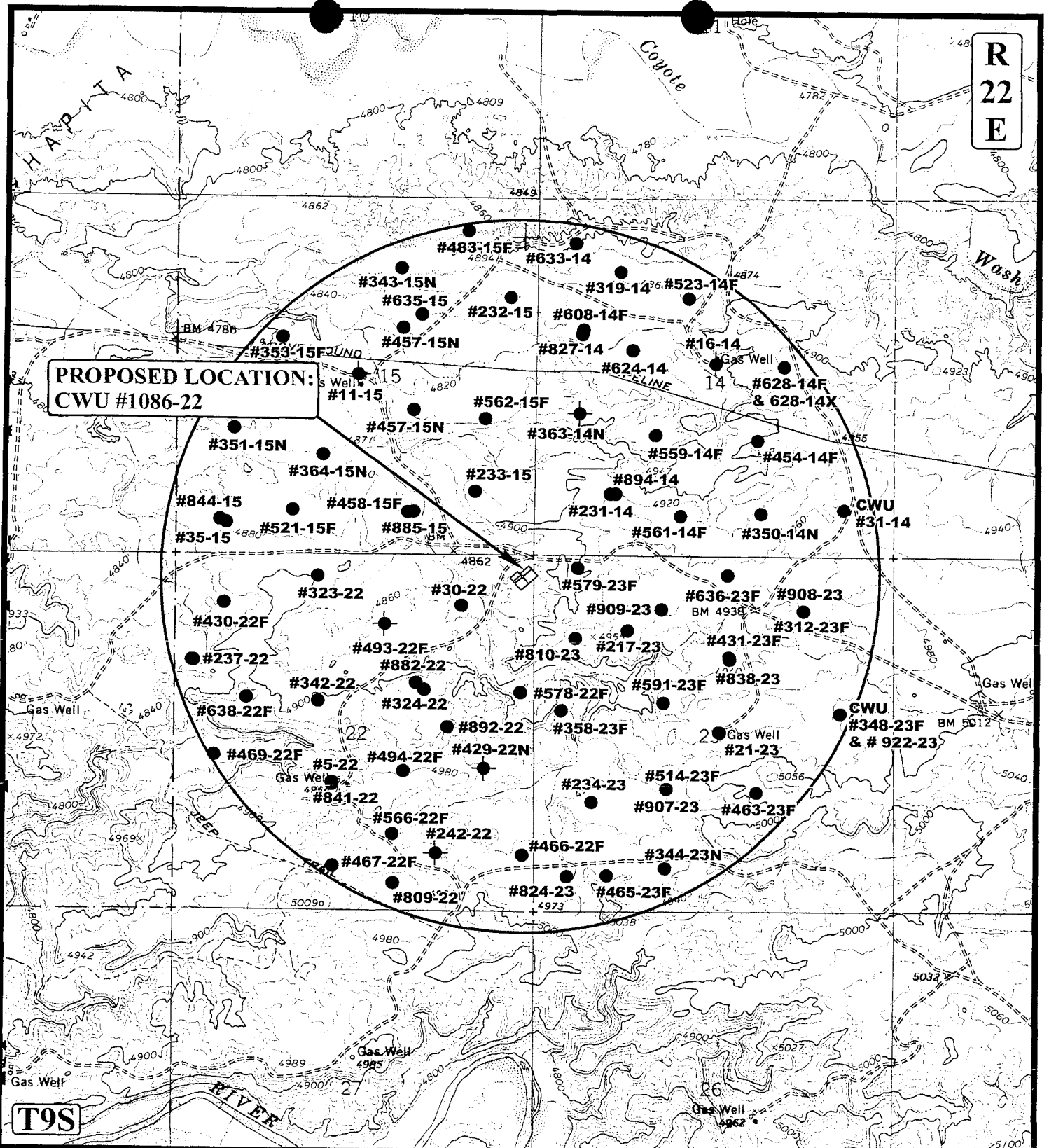


TOPOGRAPHIC MAP

08 04 05
 MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: S.L.** **REVISED: 00-00-00**





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

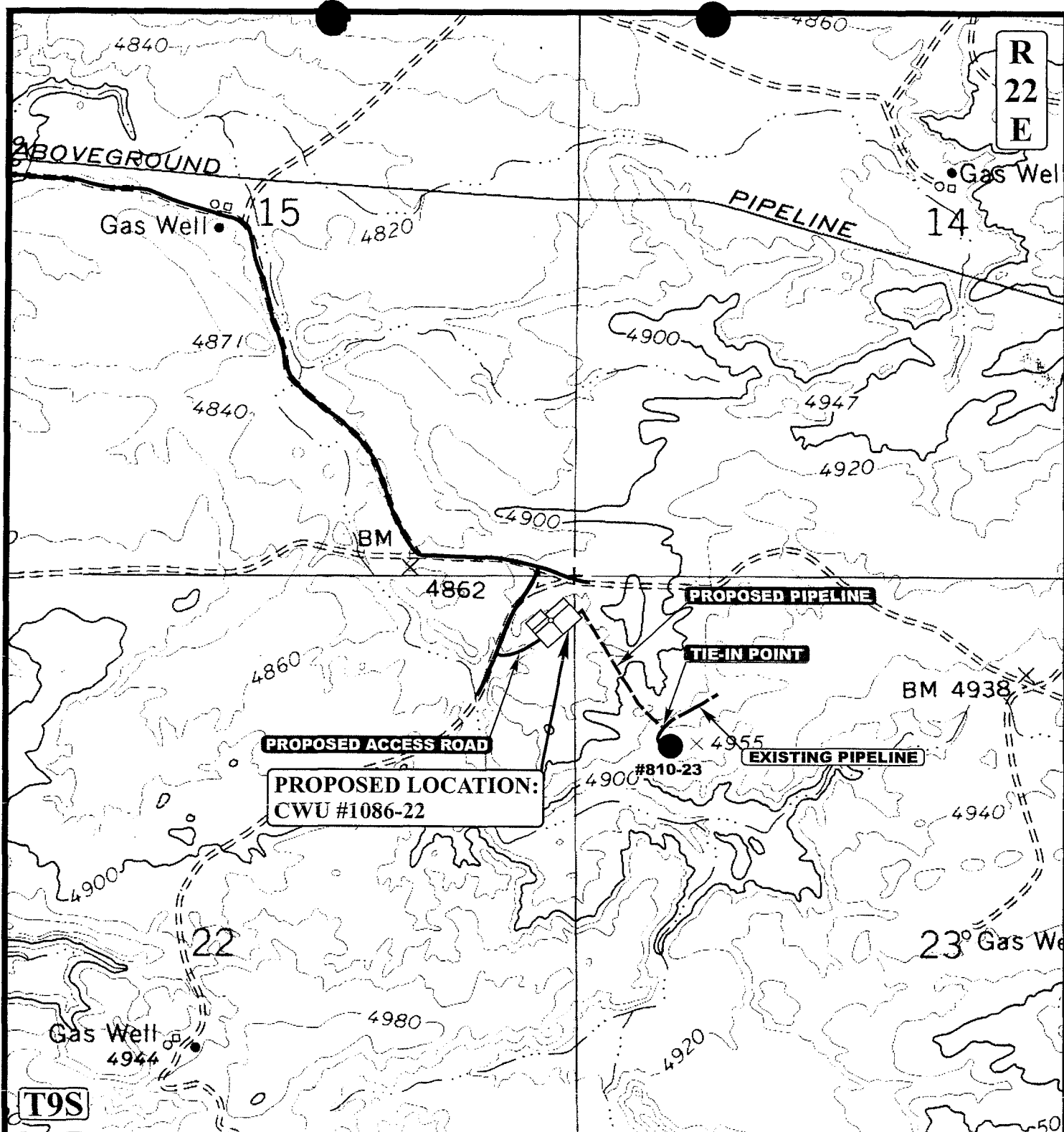
CWU #1086-22
SECTION 22, T9S, R22E, S.L.B.&M.
323' FNL 174' FEL

Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 915' +/-

LEGEND:

PROPOSED ACCESS ROAD
 EXISTING PIPELINE
 PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1086-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 323' FNL 174' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 08/04/05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/09/2006

API NO. ASSIGNED: 43-047-37608

WELL NAME: CWU 1086-22

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 22 090S 220E

SURFACE: 0323 FNL 0174 FEL

BOTTOM: 0323 FNL 0174 FEL

UINTAH

NATURAL BUTTES (630)

LAT: 40.02793 SURF EASTINGS: 635103

LONG: -109.4167 SURF NORTHINGS: 4431848

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0284-A

SURFACE OWNER: 1 - Federal

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-1501)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 22 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

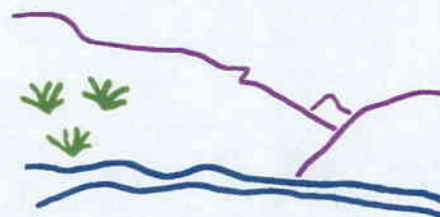
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 11-JANUARY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-047-37493 CWU 3005-6GR Sec 06 T09S R23E 2081 FSL 0473 FWL		
(Proposed PZ Wasatch)		
43-047-37504 CWU 696-25	Sec 25 T09S R22E 2151 FNL 1963 FEL	
43-047-37503 CWU 702-25	Sec 25 T09S R22E 0624 FNL 1954 FWL	
43-047-37499 CWU 681-28	Sec 28 T09S R23E 0646 FSL 0754 FWL	
43-047-37500 CWU 703-29	Sec 29 T09S R23E 1777 FSL 0540 FEL	
43-047-37494 CWU 689-33	Sec 33 T09S R23E 1831 FSL 2061 FWL	
(Proposed PZ Price River)		
43-047-37495 CWU 1118-22	Sec 22 T09S R23E 1859 FSL 0463 FEL	
43-047-37496 CWU 1117-22	Sec 22 T09S R23E 1952 FSL 2134 FWL	
43-047-37501 CWU 1082-30	Sec 30 T09S R23E 1050 FNL 0380 FWL	
43-047-37497 CWU 1147-18	Sec 18 T09S R23E 0680 FNL 0680 FEL	
43-047-37498 CWU 1142-18	Sec 18 T09S R23E 0737 FNL 1928 FWL	
43-047-37505 CWU 1076-25	Sec 25 T09S R22E 1687 FSL 2224 FEL	
43-047-37502 CWU 1088-22	Sec 22 T09S R22E 2400 FNL 2392 FEL	
43-047-37506 CWU 1042-28	Sec 28 T09S R22E 0313 FNL 1172 FEL	
43-047-37607 CWU 1040-10	Sec 10 T09S R22E 1150 FSL 1070 FWL	
43-047-37606 CWU 833-3	Sec 03 T09S R22E 0808 FSL 2129 FEL	
43-047-37608 CWU 1086-22	Sec 22 T09S R22E 0323 FNL 0174 FEL	
43-047-37609 CWU 1089-22	Sec 22 T09S R22E 2256 FNL 0939 FEL	
43-047-37610 CWU 1084-30	Sec 30 T09S R23E 1580 FNL 0980 FWL	

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-12-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 17, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1086-22 Well, 323' FNL, 174' FEL, NE NE, Sec. 22,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37608.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1086-22
API Number: 43-047-37608
Lease: U-0284-A

Location: NE NE Sec. 22 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 323 FNL 174 FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1086-22
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 22 9S 22E S.L.B. & M		9. API NUMBER: 43-047-37608
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-10-07
By: [Signature]

COPIES SENT TO OPERATOR
DATE: 1-11-07
PM

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Sr. Regulatory Assistant
SIGNATURE [Signature]	DATE 1/8/2007

(This space for State use only)

RECEIVED

JAN 10 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37608
Well Name: CHAPITA WELLS UNIT 1086-22
Location: 323 FNL 174 FEL (NENE), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 1/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

1/8/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

JAN 10 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 15 2007

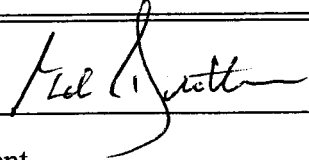
APPLICATION FOR PERMIT TO DRILL OR REENTER

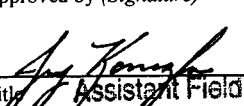
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0284-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1086-22
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 323' FNL, 174' FEL NE/NE At proposed prod. Zone		9. API Well No. 43-047-37608
14. Distance in miles and direction from nearest town or post office* 17.1 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 174' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1240	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9540'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4872.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
23. Esti mated duration 45 DAYS		
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date December 22, 2005
Title Agent		RECEIVED JAN 30 2007

Approved by (Signature) 	Name (Printed/Typed) Jerry Kewala	Date 1-19-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

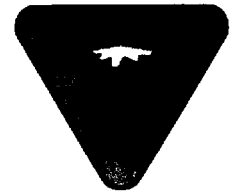
*(Instructions on page 2)

UDOGM

NOTICE OF APPROVAL



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400**



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1086-22
API No: 43-047-37608

Location: NENE, Sec 22, T9S, R22E
Lease No: UTU-0284-A
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell:
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata

2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office..

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 323 FNL 174 FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1086-22
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 22 9S 22E S.L.B. & M		9. API NUMBER: 43-047-37608
PHONE NUMBER: (435) 781-9111		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-10-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-14-2008
Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 1/8/2008

(This space for State use only)

RECEIVED
JAN 10 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37608
Well Name: CHAPITA WELLS UNIT 1086-22
Location: 323 FNL 174 FEL (NENE), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 1/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

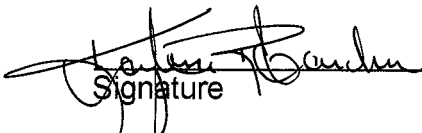
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

1/8/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

JAN 10 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 07 2008

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0284A
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. UTU63013AI
3b. Phone No. (include area code) Ph: 435-781-9111		8. Well Name and No. CWU 1086-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R22E NENE 323FNL 174FEL		9. API Well No. 43-047-37608-00-X1
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

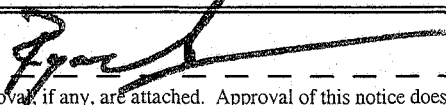
EOG Resources, Inc. respectfully requests the APD for the referenced well, originally approved 1/19/2007 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57889 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 01/07/2008 (08GXJ1394SE)		RECEIVED JAN 18 2008 DIV. OF OIL, GAS & MINING
Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT	
Signature (Electronic Submission)	Date 01/07/2008	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petroleum Engineer	JAN 8 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-0284-A
Well: CWU 1086-22
Location: NENE Sec 22-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/19/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc.

Well Name: CWU 1086-22

API No: 43-047-37608 Lease Type: Federal

Section 22 Township 09S Range 22E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Rathole

SPUDDED:

Date 7-01-08

Time 7:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 7-03-08 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39798	CHAPITA WELLS UNIT 962-33		NWSE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	6/28/2008		<u>7/14/08</u>		
Comments: <u>MURD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39055	CHAPITA WELLS UNIT 717-07		SESW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>16948</u>	6/29/2008		<u>7/14/08</u>		
Comments: <u>WSTC</u>							

Well 3

CWU 1086-22

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37608	CHAPITA WELLS UNIT <u>1186-22</u>		NENE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	7/1/2008		<u>7/14/08</u>		
Comments: <u>MURD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead/Regulatory Assistant

Title

7/3/2008

Date

(5/2000)

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0284A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E HWY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 435-781-9111		8. Well Name and No. CHAPITA WELLS UNIT 1086-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R22E NENE 323FNL 174FEL 40.02781 N Lat, 109.41726 W Lon		9. API Well No. 43-047-37608
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 7/1/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61226 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 07/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1086-22

9. API Well No.
43-047-37608

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NENE 323FNL 174FEL
40.02781 N Lat, 109.41726 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/16/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #63162 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Date 09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

SEP 23 2008

DIV. OF OIL, GAS & MINERALS

WELL CHRONOLOGY REPORT

Report Generated On: 09-17-2008

Well Name	CWU 1086-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37608	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-23-2008	Class Date	
Tax Credit	N	TVD / MD	9,540/ 9,540	Property #	057455
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,885/ 4,872				
Location	Section 22, T9S, R22E, NENE, 323 FNL & 174 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.033	NRI %	47.155

AFE No	303567	AFE Total	1,841,800	DHC / CWC	912,100/ 929,700
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	02-06-2006
02-06-2006	Reported By			Release Date	08-01-2008
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

323' FNL & 174' FEL (NE/NE)
SECTION 22, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.027814, LONG 109.417258 (NAD 83)
LAT 40.027850, LONG 109.416575 (NAD 27)

TRUE #27
OBJECTIVE: 9540' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0284-A
ELEVATION: 4869.9' NAT GL, 4872.1' PREP GL,(DUE TO ROUNDING THE PREP GL IS 4872'), 4885' KB (13')

EOG WI 55.0328%, NRI 47.15451%

06-20-2008	Reported By	TERRY CSERE
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WELL 01 958

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 6/20/08

06-23-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

06-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

06-25-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

06-26-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

06-27-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOT YESTERDAY. PUSH PIT TODAY.

06-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

07-01-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY.

07-02-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/01/08 @ 7:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 07/01/08 @ 5:00 PM.

07-11-2008 Reported By KYLAN COOK

DailyCosts: Drilling	\$192,454	Completion	\$0	Daily Total	\$192,454
Cum Costs: Drilling	\$230,454	Completion	\$0	Well Total	\$230,454
MD	2,240	TVD	2,240	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 7/5/2008. DRILLED 12-1/4" HOLE TO 2240' GL. ENCOUNTERED WATER @ 1770'. RAN 52 JTS (2237.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. WASHED CASING TO BOTTOM WITH RIG PUMP. LANDED @ 2250' KB. RDMO CRAIG'S RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 30 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 500 SX (105 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/169 BBLs FRESH WATER. BUMPED PLUG W/750# @ 1:10 PM, 7/9/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS. WOC 2 HRS.

TOP JOB # 1: MIXED & PUMPED 175 SX (36 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2143'. PICKED UP TO 2123' AND TOOK SURVEY --- 0.25 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.8 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 88.9 MS= 89.3.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/6/2008 @ 8:30 AM.

07-23-2008			Reported By		PAUL WHITE / PETE AYOTTE												
Daily Costs: Drilling			\$25,141		Completion		\$0		Daily Total		\$25,141						
Cum Costs: Drilling			\$255,595		Completion		\$0		Well Total		\$255,595						
MD		2,240	TVD		2,240	Progress		0	Days		0	MW		8.5	Visc		28.0
Formation :			PBTD : 0.0					Perf :			PKR Depth : 0.0						
Activity at Report Time: DRILLING CEMENT & FLOAT EQUIP																	
Start		End	Hrs	Activity Description													
06:00		09:00	3.0	CEMENT AND RIG DOWN ON CWU 1274-22. RIG RESEASED AT 09:00 HRS. 7/22/08.													
09:00		12:00	3.0	RIG DOWN W/ TRUCKS AND MOVE TO CWU 1086-22 0.8 MILES.													
12:00		17:30	5.5	RIG UP W/ TRUCKS. RAISED DERRICK AT 17:00 HRS. RELEASED TRUCKS AT 17:30 HRS.													
17:30		21:00	3.5	RIG UP ROTARY TOOLS.													
21:00		23:00	2.0	NIPPLE UP BOP'S PREPARE TO TEST. ACCEPT RIG AT 21:00 HRS 7/22/08.													
23:00		02:00	3.0	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD, NO LEAKS. CALLED JAMIE SPARGER W/ VERNAL BLM AND INFORMED HIM OF INTENTION TO SPUD AND TEST BOP'S. CALL MADE AT 17:00 7/22/08.													
02:00		03:00	1.0	RIG UP T-REX TO PICKUP BHA AND DRILL PIPE. HOLD SAFETY MEETING W/ T-REX CREW.													
03:00		06:00	3.0	PICKUP BHA AND DRILL PIPE. TAG CMT AT 2162'. INSTALL ROTATING HEAD DRIVE BUSHING AND PACKOFF, CIRCULATE, DRILL CEMENT. NO ACCIDENTS OR INCEDENTS. SAFETY MEETING TOPICS: LAY DOWN AND PICK UP BHA, FUNCTION CHECK COM FOR DRLG. FULL CREW. FUEL ON HAND 3290 USED 300.													

07-24-2008		Reported By		PAUL WHITE / PETE AYOTTE							
Daily Costs: Drilling		\$59,030		Completion		\$0		Daily Total		\$59,030	

Cum Costs: Drilling	\$314,625	Completion	\$0	Well Total	\$314,625
MD	4,387	TVD	4,387	Progress	2,147
				Days	1
				MW	8.7
				Visc	28.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 4387'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL CEMENT AND FLOAT EQUIPMENT, FLOAT AT 2210', SHOE AT 2250', OPEN HOLE TO 2270'.
07:30	08:00	0.5	SPOT PILL, PERFORM FIT TO 400 PSI, EQUIVALENT TO 11.8 PPG.
08:00	09:30	1.5	DRILL FROM 2240' TO 2421', SET CROWN SAVER FOR DRILLING, 181' AT 120.7'/HR, 12-15K WOB, 50-65 RRPM, 64 MRPM, 900 PSI AT 125 STROKES, OFF BOTTOM, 100-300 PSI DIFFERENTIAL, #2 PUMP, 420 GPM.
09:30	10:00	0.5	SURVEY, .5*.
10:00	13:00	3.0	DRILL FROM 2421' TO 2797', 376' AT 125.3'/HR, 15-18K WOB, 50-65 RRPM, 64 MRPM, 1100 PSI AT 125 STROKES OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM, 8.8 MUD WT, 29 VIS.
13:00	13:30	0.5	RIG SERVICE.
13:30	20:00	6.5	DRILL FROM 2797' TO 3423', 626' AT 96.3'/HR, SAME PARAMETERS AS ABOVE. 9 PPG MUD WT, 30 VIS.
20:00	20:30	0.5	SURVEY, 1.25*.
20:30	06:00	9.5	DRILL FROM 3423' TO 4387', 964' AT 101.5'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON HELPING WELDER AND HOUSE LIGHTING.

FUEL ON HAND 2468 GALS, USED 573 GALS.

MUD WT 9.5 PPG, 32 VIS.

MAHOGANY TOP AT 2364'.

BG GAS 1750U, CONN GAS 2000U.

OPERATE CROWN SAVER BOTH TOURS.

UNMANNED LOGGER, DAY 1.

NO FLOW OR LOSSES.

06:00 06:00 24.0 SPUD 7 7/8" HOLE AT 08:00 HRS, 7/23/2008.

07-25-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$32,062	Completion	\$2,321	Daily Total	\$34,383
Cum Costs: Drilling	\$346,688	Completion	\$2,321	Well Total	\$349,009
MD	5,418	TVD	5,418	Progress	1,031
				Days	2
				MW	9.4
				Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 5418'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL FROM 4387' TO 4543', 156' AT 62.4'/HR, 18K WOB, 50-60 RRPM, 64 MRPM, 1050 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM, 9.5 MUD WT, 34 VIS.
08:30	09:00	0.5	SURVEY, 1*.
09:00	09:30	0.5	RIG SERVICE.
09:30	18:00	8.5	DRILL FROM 4543' TO 4861', 318' AT 37.4'/HR, SAME PARAMETERS AS ABOVE. LOST 175 PSI
18:00	22:00	4.0	PUMP FLAG, CHAIN OUT WET FOR HOLE, TOOL JOINT WASHED FIRST JOINT OF DRILL PIPE ABOVE HEVI WATE., LAY DOWN WASHES, TRIP IN
22:00	06:00	8.0	DRILL FROM 4861' TO 5418', 557' AT 69.6'/HR, 18K WOB, 50-60 RRPM, 64 MPRM, 1350 PSI AT 125 STROKES, #2 PUMP, OFF BOTTOM, 150-350 PSI DIFFERENTIAL, 420 GPM.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON LOCKOUT, TAGOUT.
 FUEL ON HAND 1571 GALS, USED 897 GALS.
 MUD WT 9.6+ PPG, 34 VIS.
 WASATCH TOP AT 4745'.
 BG GAS 400U, CONN GAS 2000U. TRIP GAS 8000U, 6' VENTED FLARE.
 OPERATE CROWN SAVER BOTH TOURS.
 UNMANNED LOGGER, DAY 2.
 NO FLOW OR LOSSES.

07-26-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$85,231		Completion		\$0		Daily Total		\$85,231	
Cum Costs: Drilling		\$431,919		Completion		\$2,321		Well Total		\$434,240	
MD	6,713	TVD	6,713	Progress	1,295	Days	3	MW	9.7	Visc	32.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING AT 6713'											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	DRILL FROM 5418' TO 5985', 567' AT 56.7'/HR, 18-20K WOB, 45-60 RRPM, 64 MRPM, 1600 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 9.8 PPG WT, 34 VIS.								
16:00	16:30	0.5	RIG SERVICE								
16:30	06:00	13.5	DRILL FROM 5985' TO 6713', 728' AT 53.9'/HR, SAME PARAMETERS AS ABOVE.								
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS ON HOT WEATHER AND SAFETY GLASSES.											
FUEL ON HAND 4338 GALS, USED 1233 GALS.											
MUD WT 10.1 PPG, 36 VIS.											
NORTH HORN TOP AT 6669'.											
BG GAS 100U, CONN GAS 100U.											
OPERATE CROWN SAVER BOTH TOURS.											
UNMANNED LOGGER, DAY 3.											
NO FLOW OR LOSSES.											

07-27-2008		Reported By		PETE AYOTTE							
DailyCosts: Drilling		\$31,893		Completion		\$0		Daily Total		\$31,893	
Cum Costs: Drilling		\$463,813		Completion		\$2,321		Well Total		\$466,134	
MD	7,540	TVD	7,540	Progress	827	Days	4	MW	10.2	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 7540'											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	DRILL FROM 6713' TO 7116', 403' AT 40.3'/HR, 20K WOB, 45-55 RRPM, 64 MPRM, 1650 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 10.4 MUD WT, 36 VIS.								
16:00	16:30	0.5	RIG SERVICE.								
16:30	06:00	13.5	DRILL FROM 7116' TO 7540', 424' AT 31.4'/HR, 18-25K WOB, ALL THER PARAMETERS THE SAME.								
			FULL CREWS, NO ACCIDENTS.								
			SAFETY MEETINGS ON PPE AND MIXING CHEMICALS.								
			FUEL ON HAND 2917 GALS, USED 1421 GALS.								
			MUD WT 10.5 PPG, 36 VIS.								

PRICE RIVER TOP AT 7201'.
 BG GAS 175U, CONN GAS 175U.
 OPERATE CROWN SAVER BOTH TOURS.
 UNMANNED LOGGER, DAY 4.
 NO FLOW OR LOSSES.

07-28-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$39,462		Completion		\$1,573		Daily Total		\$41,035	
Cum Costs: Drilling		\$503,276		Completion		\$3,894		Well Total		\$507,170	
MD	7,996	TVD	7,996	Progress	456	Days	5	MW	10.4	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 7996'											
Start	End	Hrs	Activity Description								
06:00	07:30	1.5	DRILL FROM 7540' TO 7552', 12' AT 8'/HR, 25K WOB, 50-55 RRPM, 64 MRPM, 1650 PSI AT 125 STROKES , OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM, 10.5 MUD WT, 36 VIS.								
07:30	08:00	0.5	RIG SERVICE.								
08:00	09:30	1.5	DRILL FROM 7552' TO 7584', 32' AT 21.3'/HR, SAME PARAMETERS AS ABOVE.								
09:30	13:30	4.0	TRIP OUT, SET CROWN SAVER FOR TRIP. HOLE IN GOOD SHAPE, TOOK PROPER AMOUNT OF FLUID.								
13:30	14:30	1.0	CHANGE OUT JARS, LAY DOWN REAMERS, OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS.								
14:30	16:00	1.5	TRIP IN TO SHOE.								
16:00	17:00	1.0	CUT AND SLIP 90' DRILL LINE, BROKE CIRCULATION. RESET CROWN SAVER.								
17:00	19:00	2.0	TRIP IN, BROKE CIRCULATION AT 5650'.								
19:00	19:30	0.5	SAFETY REAM 106' TO BOTTOM. RESET CROWN SAVER FOR DRILLING.								
19:30	06:00	10.5	DRILL FROM 7584' TO 7996', 412' AT 39.2'/HR. 15-18K WOB, 45-55 RRPM, 64 MRPM, 1800 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM.								
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS ON CHANGING TONG DIES AND THE SPINNING CHAIN.											
FUEL ON HAND GALS, USED GALS.											
MUD WT 10.5 PPG, 38 VIS.											
PRICE RIVER TOP AT 7201'. PRICE RIVER MIDDLE AT 8066'.											
BG GAS 500U, CONN GAS 500U. TRIP GAS 5100U.											
BOP DRILL ON MORNING TOUR, 90 SECS, WELL SECURED.											
OPERATE CROWN SAVER BOTH TOURS.											
UNMANNED LOGGER, DAY 5.											
NO FLOW OR LOSSES.											

07-29-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$69,715		Completion		\$0		Daily Total		\$69,715	
Cum Costs: Drilling		\$572,991		Completion		\$3,894		Well Total		\$576,885	
MD	8,650	TVD	8,650	Progress	654	Days	6	MW	10.7	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 8650'											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	DRILL FROM 7996' TO 8168', 172' AT 38.2'/HR, 20K WOB, 45-55 RRPM, 64 MPRM, 1900 PSI AT 125 STROKES, #2 PUMP, OFF BOTTOM, 100-300 PSI DIFFERENTIAL, 420 GPM, 10.6 MUD WT , 38 VIS.								
10:30	11:00	0.5	RIG SERVICE								

11:00 06:00 19.0 DRILL FROM 8168' TO 8650', 482' AT 25.3'/HR, 20-25K WOB, 45-55 RRPM, 64 MRPM, 1950 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM.
 FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON BOP DRILLS AND SLIP AND TRIP .
 FUEL ON HAND 5086 GALS, USED 1284 GALS.
 MUD WT 10.9 PPG, 38 VIS.
 PRICE RIVER MIDDLE AT 8066'.
 BG GAS 500U, CONN GAS 500U.
 BOP DRILL ON DAY TOUR, 95 SECS, WELL SECURED.
 OPERATE CROWN SAVER BOTH TOURS.
 UNMANNED LOGGER, DAY 6.
 NO FLOW OR LOSSES.

07-30-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$40,674 Completion \$2,449 Daily Total \$43,123

Cum Costs: Drilling \$613,665 Completion \$6,343 Well Total \$620,008

MD 9,081 TVD 9,081 Progress 431 Days 7 MW 11.0 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 9081'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 8650' TO 8661', 11' AT 22'/HR, 25K WOB, 50 RRPM, 64 MRPM, 1950 PSI AT 125 STROKES, OFF BOTTOM, 100-250 PSI DIFFERENTIAL, 420 GPM, 10.8+ MUD WT, 37 VIS.
06:30	11:00	4.5	PUMP PILL, DROP SURVEY, TRIP OUT, SET CROWN SAVER ON 1ST STAND, HOLE IN GOOD SHAPE, TOOK PROPER FILL AMOUNT.
11:00	11:30	0.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS.
11:30	15:30	4.0	TRIP IN, BROKE CIRCULATION AT 2200' AND 6600'.
15:30	16:00	0.5	SAFETY REAM 101' TO BOTTOM, NO DETECTABLE FILL.
16:00	17:00	1.0	DRILL FROM 8661' TO 8698', SET CROWN SAVER FOR DRILLING, 37' AT 37'/HR, 10-15K WOB, 50 RRPM, 64 MRPM, 1900 PSI AT 125 STROKES, OFF BOTTOM, 100-200 PSI DIFFERENTIAL, 420 GPM, 11.1 MUD WT, 38 VIS.
17:00	17:30	0.5	RIG SERVICE.
17:30	06:00	12.5	DRILL FROM 8698' TO 9081', 383' AT 30.6'/HR, 18-20K WOB, 45-55 RRPM, 64 MRPM, 2000 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 420 GPM. 100-200 PSI DIFFERENTIAL. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON TRIPPING PIPE AND THE GAS BUSTER. FUEL ON HAND 4039 GALS, USED 1047 GALS. MUD WT 11.2+ PPG, 38 VIS. PRICE RIVER LOWER AT 8860'. BG GAS 4000U, CONN GAS 4000U. OPERATE CROWN SAVER BOTH TOURS. UNMANNED LOGGER, DAY 7. NO FLOW OR LOSSES. ENCOUNTERED 15' FLARE AT 8760', RAISED MUD WT FROM 11+ TO 11.2+, FLARE 0-2' THIS MORNING.

07-31-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$43,453 Completion \$0 Daily Total \$43,453

Cum Costs: Drilling \$657,119 Completion \$6,343 Well Total \$663,462

MD 9,428 TVD 9,428 Progress 347 Days 8 MW 11.1 Visc 44.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL FROM 9081' TO 9384', 303' AT 26.3'/HR, 20K WOB, 45-55 RRPM, 64 MRPM, 2100 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM, 11.2 MUD WT, 38 VIS.
17:30	18:00	0.5	RIG SERVICE.
18:00	21:30	3.5	DRILL FROM 9384' TO 9428', 44' AT 12.6'/HR, 20-23K WOB, 50 RRPM, 64 MPRM, 2100 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM, 11.4 MUD WT, 38 VIS. NO FLARE.
21:30	22:00	0.5	MIX AND PUMP PILL.
22:00	02:00	4.0	TRIP OUT, SET CROWN SAVER ON 1ST STAND
02:00	02:30	0.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS.
02:30	06:00	3.5	TRIP IN, BROKE CIRCULATION AT 2300'. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON PAINTING AND SWITCHING PUMPS. FUEL ON HAND 2767 GALS, USED 1272 GALS. MUD WT 11.4 PPG, 38 VIS. SEGO AT 9338'. BG GAS 1500U, CONN GAS 1500U. OPERATE CROWN SAVER BOTH TOURS. UNMANNED LOGGER, DAY 8. 40 BBL LOSS AT 8900'. NO FLOWS OR OTHER LOSSES, NO FLARE.

08-01-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$33,455	Completion	\$94,193	Daily Total	\$127,648
Cum Costs: Drilling	\$690,574	Completion	\$100,536	Well Total	\$791,110
MD	9,540	TVD	9,540	Progress	112
		Days	9	MW	11.4
				Visc	38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENT PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN.
07:00	07:30	0.5	SAFETY REAM 889' TO BOTTOM. NO DETECTABLE FILL.
07:30	09:30	2.0	DRILL FROM 9428' TO 9512', 84' AT 42'/HR, 10-15K WOB, 50 RRPM, 64 MPRM, 2000 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 420 GPM, 11.4 MUD WT, 38 VIS.
09:30	10:00	0.5	RIG SERVICE, FUNCTION ANNULAR.
10:00	10:30	0.5	DRILL FROM 9512' TO 9540', 28' AT 56'/HR, SAME PARAMETERS AS ABOVE. REACHED TD AT 10:30 HRS, 7/31/08.
10:30	11:30	1.0	CIRCULATE.
11:30	12:00	0.5	SHORT TRIP 5 STANDS.
12:00	13:30	1.5	CIRCULATE, MIX PILL, HOLD SAFETY MEETING WITH LAYDOWN CREW, RIG UP SAME, PUMP PILL.
13:30	16:30	3.0	LAY DOWN PIPE.
16:30	17:00	0.5	WORK ON BREAKOUT CATHEAD. LINE WAS BAD.
17:00	20:30	3.5	LAY DOWN PIPE.
20:30	21:00	0.5	OPERATE PIPE AND BLIND RAMS. PULL WEAR RING
21:00	21:30	0.5	HOLD SAFETY MEETING WITH RIG AND CASING CREWS, RIG UP CASERS.

21:30 03:30 6.0 RUN 4.5" CASING, FILL EVERY 50 JOINTS. RAN CASING AS FOLLOWS: RAN 218 JOINTS, 4.5", N-80, 11.6#, LTC CASING (DID NOT RUN JT #92 IN HOLE). RAN 2, HC P-110 MARKERS, MARKER TOPS AT 4371' AND 6779'. LAND SHOE AT 9535', FLOAT COLLAR AT 9489'. RAN WEATHERFORD CONVENTIONAL FLOAT COLLAR AND FLOAT SHOE. RAN 27 BOWSPRING CENTRALIZERS, 5' ABOVE SHOE, TOP OF SECOND JOINT, THEN EVERY 3RD JOINT TO 6269'.

03:30 04:00 0.5 PICK UP TAG JOINT AND TAG BOTTOM, LAY DOWN TAG JOINT, PICK UP LANDING JOINT AND LAND SAME.

04:00 05:00 1.0 CIRCULATE, RIG DOWN CASERS, HOLD SAFETY MEETING WITH CEMENTERS AND RIG CREWS, RIG UP CEMENTERS.

05:00 06:00 1.0 TEST LINES TO 5000 PSI, CEMENT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON LAYING DOWN PIPE AND RUNNING CASING.

FUEL ON HAND 2767 GALS, USED 1272 GALS.

MUD WT 11.4 PPG, 38 VIS.

SEGO AT 9338'.

BG GAS 1500U, CONN GAS 1500U.

OPERATE CROWN SAVER BOTH TOURS.

UNMANNED LOGGER.FINAL DAY 9

08-02-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$65,433 Completion \$61,819 Daily Total \$127,252

Cum Costs: Drilling \$756,008 Completion \$162,355 Well Total \$918,363

MD 9,540 TVD 9,540 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TEST CEMENTING LINES TO 5000 PSI. CEMENT 4.5" CASING AS FOLLOWS:PUMP 20 BBL CHEMICAL WASH AND 20 BBL SPACER, PUMP BOTTOM PLUG, PUMP 390 SACKS(157 BBL) 12#, G LEAD CEMENT AND 1565 SACKS (360 BBL), 50/50 POZG TAIL CEMENT.BROUGHT TOP OF TAIL TO 4345', TOP OF LEAD TO 1850'. DISPLACED WITH 148 BBL SOF 2 GAL/1000 L064 FRESH WATER.LOST RETURNS 131 BBLS INTO DISPLACEMENT. PLUG DOWN AT 0700 HRS, 8/1/2008. FLOATS DID NOT HOLD.
07:00	13:00	6.0	WAIT ON CEMENT.
13:00	13:30	0.5	BLEED OFF CASING, WAIT 30 MINS.
13:30	14:30	1.0	BACK OUT LANDING JOINT, PICK UP PACKER, SET AND TEST SAME TO 5K PSI FOR 15 MINS.
14:30	18:00	3.5	RIG DOWN. MOVED OUT FRONT END AND PART OF BACK END WITH 1 JONES TRUCK. MOVED TRAILERS TO NEW LOCATION.

FULL CREWS, NO ACCIDENTS, NO MORNING TOUR.

SAFETY MEETINGS ON RIGGING DOWN.

FUEL ON HAND 2442 GALS, 325 GALS USED.

TRANSFERRING 7 JOINTS, N80, 11.6#, 4.5" CASING, 2 SHORT, HCP110 JOINTS AND 2442 GALS DIESEL, 1.5 MILES TO CWU 1089-22.

18:00 RELEASE RIG AT 14:30 HRS, 8/1/2008.

CASING POINT COST \$716,378

08-25-2008 Reported By SEARLE

Daily Costs: Drilling	\$17,646	Completion	\$5,922	Daily Total	\$23,568
Cum Costs: Drilling	\$773,655	Completion	\$168,277	Well Total	\$941,932

MD	9,540	TVD	9,540	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR LOGS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. 4.5" CASING HAS 1900 PSIG. RD SCHLUMBERGER. WILL CHECK FOR LEAKS.

08-27-2008 Reported By CARLSON

Daily Costs: Drilling	\$17,646	Completion	\$5,922	Daily Total	\$23,568
Cum Costs: Drilling	\$791,301	Completion	\$174,199	Well Total	\$965,500

MD	9,540	TVD	9,540	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP TO RIH W/CIBP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL SERVICE UNIT. RIH W/BIT & SCRAPER TO 9487'. CIRCULATE WITH 133 BBLS FW. POH. SDFN.

08-28-2008 Reported By CARLSON

Daily Costs: Drilling	\$17,646	Completion	\$7,435	Daily Total	\$25,082
Cum Costs: Drilling	\$808,948	Completion	\$181,634	Well Total	\$990,583

MD	9,540	TVD	9,540	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOG WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. TIH WITH 4 1/2" CIBP AND SET AT 9477' KB. LAY DOWN 1 JT AND CIRCULATE HOLE WITH 145 BBLS CLEAN FW. TOO H LAYING DOWN TUBING. ND BOP AND NU TREE. RDSU.

08-31-2008 Reported By MCCURDY

Daily Costs: Drilling	\$9,288	Completion	\$20,344	Daily Total	\$29,632
Cum Costs: Drilling	\$826,595	Completion	\$201,978	Well Total	\$1,028,574

MD	9,540	TVD	9,540	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	8/28/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 80'. EST CEMENT TOP @ 200'. RD SCHLUMBERGER.

PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

09-11-2008 Reported By MCCURDY

Daily Costs: Drilling	\$9,288	Completion	\$548	Daily Total	\$9,836
Cum Costs: Drilling	\$844,242	Completion	\$202,526	Well Total	\$1,046,769

MD	9,540	TVD	9,540	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 0.0			Perf : 8888'-9302'	PKR Depth : 0.0						

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9154'-56', 9160'-61', 9167'-69', 9242'-43', 9277'-78', 9292'-94', 9297'-98', 9301'-02' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, XXXX GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 6349 GAL YF116ST+ WITH 84400# 20/40 SAND @ 1-5 PPG. MTP 5983 PSIG. MTR 51.1 BPM. ATP 5339 PSIG. ATR 45.8 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 9110'. PERFORATE LPR FROM 8888'-89', 8900'-01', 8918'-19', 8925'-26', 8931'-32', 8944'-45', 8953'-54', 9018'-19', 9031'-32', 9041'-42', 9053'-54', 9092'-93' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23388 GAL YF116ST+ WITH 84800# 20/40 SAND @ 1-5 PPG. MTP 6404 PSIG. MTR 51 BPM. ATP 5549 PSIG. ATR 34.8 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER. SDFN.

09-12-2008 Reported By MCCURDY

Daily Costs: Drilling	\$9,288	Completion	\$315,866	Daily Total	\$325,154
Cum Costs: Drilling	\$853,531	Completion	\$518,392	Well Total	\$1,371,923
MD	9,540	TVD	9,540	Progress	0
Formation : MESAVERDE		PBTD : 9535.0		Perf : 7223'-9302'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL 2422 PSIG. RUWL SET 6K CFP AT 8860'. PERFORATE MPR FROM 8638'-40', 8682'-83', 8721'-22', 8751'-52', 8760'-61', 8763'-64', 8783'-84', 8812'-13', 8818'-19', 8832'-33', 8844'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6357 GAL WF120 LINEAR 1# & 1.5#, 36655 GAL YF116ST+ WITH 125900 # 20/40 SAND @ 1-5 PPG. MTP 6201 PSIG. MTR 51 BPM. ATP 5241 PSIG. ATR 47.9 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 8590'. PERFORATE MPR FROM 8456'-57', 8469'-70', 8478'-79', 8493'-94', 8500'-01', 8509'-10', 8517'-18', 8524'-25', 8541'-42', 8555'-56', 8560'-61', 8568'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6351 GAL WF120 LINEAR 1# & 1.5#, 33755 GAL YF116ST+ WITH 119100 # 20/40 SAND @ 1-5 PPG. MTP 6219 PSIG. MTR 51.1 BPM. ATP 5389 PSIG. ATR 47.2 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 8420'. PERFORATE MPR FROM 8185'-86', 8194'-95', 8208'-09', 8218'-19', 8242'-43', 8265'-66', 8270'-71', 8291'-92', 8301'-02', 8352'-53', 8386'-87', 8395'-96' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6333 GAL WF120 LINEAR 1# & 1.5#, 35629 GAL YF116ST+ WITH 126000 # 20/40 SAND @ 1-5 PPG. MTP 6240 PSIG. MTR 51.1 BPM. ATP 5571 PSIG. ATR 44.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 8140'. PERFORATE UPR/MPR FROM 8003'-05', 8022'-23', 8028'-30', 8035'-36', 8040'-41', 8071'-72', 8107'-08', 8113'-14', 8118'-19', 8125'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6353 GAL WF120 LINEAR 1# & 1.5#, 23253 GAL YF116ST+ WITH 83500 # 20/40 SAND @ 1-5 PPG. MTP 6047 PSIG. MTR 51.1 BPM. ATP 4959 PSIG. ATR 47.2 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 7950'. PERFORATE UPR FROM 7707'-09', 7726'-27', 7735'-36', 7748'-49', 7802'-03', 7853'-54', 7863'-64', 7868'-69', 7885'-86', 7925'-26', 7932'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6355 GAL WF120 LINEAR 1# & 1.5#, 24116 GAL YF116ST+ WITH 82200 # 20/40 SAND @ 1-5 PPG. MTP 6433 PSIG. MTR 50 BPM. ATP 4897 PSIG. ATR 42.8 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7674'. PERFORATE UPR FROM (7401'-02' MISFIRED), 7425'-26', 7439'-40', 7447'-48', 7457'-59', 7521'-22', 7560'-61', 7588'-89', 7646'-48', 7651'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 8451 GAL WF120 LINEAR 1# & 1.5#, 19828 GAL YF116ST+ WITH 76500 # 20/40 SAND @ 1-5 PPG. MTP 6420 PSIG. MTR 51.3 BPM. ATP 5548 PSIG. ATR 46.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7360'. PERFORATE UPR FROM (7213'-14' MISFIRED), 7223'-24', 7235'-36', 7245'-46', 7284'-85', 7291'-92', 7304'-05', 7312'-13', 7336'-38', 7343'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6348 GAL WF120 LINEAR 1# & 1.5#, 36122 GAL YF116ST+ WITH 131980 # 20/40 SAND @ 1-5 PPG. MTP 6345 PSIG. MTR 51.3 BPM. ATP 4659 PSIG. ATR 47.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7116'. RDMO CUTTERS WIRELINE.

09-13-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$1,200		Completion		\$28,202		Daily Total		\$29,402	
Cum Costs: Drilling		\$854,731		Completion		\$546,594		Well Total		\$1,401,325	
MD	9,540	TVD	9,540	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9535.0			Perf : 7223'-9302'			PKR Depth : 0.0		
Activity at Report Time: MIRUSU. C/O AFTER FRAC.											
Start	End	Hrs	Activity Description								
07:00	17:30	10.5	MIRUSU. HOLD SAFETY MTG. ND FRAC VALVES. NU BOPE. MU 3 7/8" MILL, POBS, 1 JT 2 3/8" N-80 TBG, XN NIPPLE, TALLY AND PU TBG. RIH. TAGGED W 222 JTS OF TBG. TAGGED PLUG @ 7116'. RU TO D/O PLUGS. SIFWE.								

09-16-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$1,200		Completion		\$9,693		Daily Total		\$10,893	
Cum Costs: Drilling		\$855,931		Completion		\$556,287		Well Total		\$1,412,218	
MD	9,540	TVD	9,540	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9370.0			Perf : 7223'-9302'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7116', 7360', 7674', 7950', 8140', 8420', 8590', 8860' & 9110'. RIH. CLEANED OUT TO PBTD @ 9370'. LANDED TBG AT 7977' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 32/64" CHOKE. FTP 1200 PSIG. CP 1150 PSIG. 160 BFPH. RECOVERED 2394 BLW. 6397 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 31.73'

XN NIPPLE 1.30'

247 JTS 2-3/8" 4.7# N-80 TBG 7929.04'

2-3/8 N-80 NIPPLE & COUPLING 0.60'

BELOW KB 13.00'

LANDED @ 7976.67' KB

09-17-2008		Reported By		BAUSCH/ DUANE COOK					
-------------------	--	--------------------	--	--------------------	--	--	--	--	--

Daily Costs: Drilling	\$1,200	Completion	\$3,365	Daily Total	\$4,565
Cum Costs: Drilling	\$857,131	Completion	\$559,652	Well Total	\$1,416,783
MD	9,540	TVD	9,540	Progress	0
		Days	18	MW	0.0
Visc					0.0
Formation : MESAVERDE		PBTD : 9370.0		Perf : 7223'-9302'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION – OPENING PRESSURE: TP 1450 PSIG & CP 1200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 HRS, 9/16/08. FLOWED 1346 MCFD RATE ON 24/64" CHOKE. STATIC 285. QGM METER #7836. FLOW TEST UNIT.
			FLOWED 21 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2100 PSIG. 51 BFPH. RECOVERED 1233 BLW. 5164 BLWTR. 1625 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0284A1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS UNIT 1086-223. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-55269. API Well No.
43-047-37608

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENE 323FNL 174FEL 40.02781 N Lat, 109.41726 W Lon

At top prod interval reported below NENE 323FNL 174FEL 40.02781 N Lat, 109.41726 W Lon

At total depth NENE 323FNL 174FEL 40.02781 N Lat, 109.41726 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T9S R22E Mer SLB12. County or Parish
UINTAH 13. State
UT14. Date Spudded
07/01/200815. Date T.D. Reached
07/31/200816. Date Completed
☐ D & A ☒ Ready to Prod.
09/16/200817. Elevations (DF, KB, RT, GL)*
4870 GL18. Total Depth: MD
TVD 954019. Plug Back T.D.: MD
TVD 937020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2250		675		0	
7.875	4.500 N-80	11.6	0	9535		1955		200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7977							

25. Producing Intervals

26. Perforation Record 7223

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7223	9302	9154 TO 9302		3	
B)			8888 TO 9093		3	
C)			8638 TO 8845		3	
D)			8456 TO 8569		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9154 TO 9302	29,812 GALS GELLED WATER & 84,400# 20/40 SAND
8888 TO 9093	29,867 GALS GELLED WATER & 84,800# 20/40 SAND
8638 TO 8845	43,177 GALS GELLED WATER & 125,900# 20/40 SAND
8456 TO 8569	40,271 GALS GELLED WATER & 119,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/16/2008	09/29/2008	24	→	80.0	985.0	160.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1250	1500.0	→	80	985	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #64037 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OCT 21 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7223	9302		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1730 2352 4620 4741 5326 6027 7205 8054

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

Item 40: Two (2) 4.5", 11.6#, P-110 marker joints were used in the production casing string.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #64037 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 10/20/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 1086-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8185-8396	3/spf
8003-8126	3/spf
7707-7933	3/spf
7425-7652	3/spf
7223-7345	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8185-8396	42,127 GALS GELLED WATER & 126,000# 20/40 SAND
8003-8126	29,771 GALS GELLED WATER & 83,500# 20/40 SAND
7707-7933	30,636 GALS GELLED WATER & 82,200# 20/40 SAND
7425-7652	28,444 GALS GELLED WATER & 76,500# 20/40 SAND
7223-7345	42,635 GALS GELLED WATER & 131,980# 20/40 SAND

Perforated the Lower Price River from 9154-56', 9160-61', 9167-69', 9242-43', 9277-78', 9292-94', 9297-98', 9301-02' w/ 3 spf.

Perforated the Lower Price River from 8888-89', 8900-01', 8918-19', 8925-26', 8931-32', 8944-45', 8953-54', 9018-19', 9031-32', 9041-42', 9053-54', 9092-93' w/ 3 spf.

Perforated the Middle Price River from 8638-40', 8682-83', 8721-22', 8751-52', 8760-61', 8763-64', 8783-84', 8812-13', 8818-19', 8832-33', 8844-45' w/ 3 spf.

Perforated the Middle Price River from 8456-57', 8469-70', 8478-79', 8493-94', 8500-01', 8509-10', 8517-18', 8524-25', 8541-42', 8555-56', 8560-61', 8568-69' w/ 3 spf.

Perforated the Middle Price River from 8185-86', 8194-95', 8208-09', 8218-19', 8242-43', 8265-66', 8270-71', 8291-92', 8301-02', 8352-53', 8386-87', 8395-96' w/ 3 spf.

Perforated the Upper/Middle Price River from 8003-05', 8022-23', 8028-30', 8035-36', 8040-41', 8071-72', 8107-08', 8113-14', 8118-19', 8125-26' w/ 3 spf.

Perforated the Upper Price River from 7707-09', 7726-27', 7735-36', 7748-49', 7802-03', 7853-54', 7863-64', 7868-69', 7885-86', 7925-26', 7932-33' w/ 3 spf.

Perforated the Upper Price River from 7425-26', 7439-40', 7447-48', 7457-59', 7521-22', 7560-61', 7588-89', 7646-48', 7651-52' w/ 3 spf.

Perforated the Upper Price River from 7223-24', 7235-36', 7245-46', 7284-85', 7291-92', 7304-05', 7312-13', 7336-38', 7343-45' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8835
Sego	9344

FORM 7

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1086-229. API Well No.
43-047-3760810. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R22E NENE 323FNL 174FEL
40.02781 N Lat, 109.41726 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/1/2008.

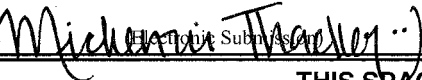
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66308 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****JAN 20 2009**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0284A
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453-781-9145	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R22E NENE 323FNL 174FEL 40.02781 N Lat, 109.41726 W Lon		8. Well Name and No. CHAPITA WELLS UNIT 1086-22
		9. API Well No. 43-047-37608
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 12/10/2008 as per the attached APD procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #67154 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature 	Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
FEB 12 2009

DIV. OF OIL, GAS & MINING